

THIRD PARTY TIE-IN REQUEST FORM

PART 1: PRODUCER CONTACT INFORMATION

Date: _____

Company Name: _____

Company Address incl. Postal Code: _____

Contact Person: _____

Title: _____

Contact: _____ Office _____ Cell _____ Fax _____

E-mail: _____

Field Foreman Name / E-mail: _____ E-mail _____

Field Foreman Contact: _____ Office _____ Cell _____ Fax _____

Facilities Engineering Contact: _____ Office _____ Cell _____ Fax _____

Marketing Contact: _____ Office _____ Cell _____ Fax _____

Production Accounting Contact: _____ Office _____ Cell _____ Fax _____

PART 2: WELL DETAIL

Well Name: _____

Well UWI: _____

Field Name: _____ Field Code: _____

Pool Name: _____ Pool Code: _____

Licensee: _____

Well Ownership Percentages:

Company Name	Working Interest %

Service(s) Required:

- Gas Processing
 Transportation
 Compression
 Other
 Effluent Treating
 SWD
 Contract Op
 Prod Accounting
 Yes
 No
 ACL to Market Product

Other (Explain): _____

Take-in-Kind:

Construction Start Date: _____ Karve Facility or Battery Location: _____

Expected Production Date: _____

Delivery Method: Trucking Existing Flowline New Flowline

PART 3: PRODUCTION INFORMATION

Producing Zone:

Type: Gas Oil

Classification: Sweet Sour CBM

H₂S Content: _____ mol/kmol

Analysis:

Gas: Yes No Attached to Form

Oil: Yes No Attached to Form

Condensate: Yes No Attached to Form

Water: Yes No Attached to Form

THIRD PARTY TIE-IN REQUEST FORM

PART 4: WELL PERFORMANCE

Estimated Production Rate:

Gas ($10^3\text{m}^3/\text{d}$)

Water (m^3/d)

Oil API

Sulphur (%)

Well Shut-in Pressure (kPag):

Well Flowing Pressure (kPag):

Well Flowing Temperature ($^{\circ}\text{C}$):

PART 5: PIPELINE DESIGN

Pipeline Start Location:

Pipeline End Location:

Size (mm OD):

Wall Thickness (mm):

MOP (kPag):

Linepipe Grade:

Linepipe Category:

Pigging Facilities:

Tie-in Detail:

290

359

Category 1

Category 2

Yes

No

Above Ground Tie-in

Below Ground Hot Tap

Below Ground Cold Cut

PART 6: WELLSITE PRODUCTION EQUIPMENT

Design Standard:

CSA Z662

B31.3

Wellsite/Facility ESD:

Yes

No

Process Equipment:

Metering:

Yes

No

Separator:

Yes

No

Lineheater:

Yes

No

Compression:

Yes

No

Dehydration:

Yes

No

Liquids Handling:

Water:

Tank

Pipeline

Condensate:

Tank

Pipeline

Materials:

Temperature Rating

Standard Temperature

Low Temperature

Metering (Gas):

Meter Run Size (mm OD):

Type of Meter:

Fuel Gas Source:

Well

Other Source

Cathodic Protection:

Insulation Kit at Tie-in Point:

Yes

No

Insulation Kit at Wellsite:

Yes

No

Cathodic Protection required from

Yes

No

Annual Pipeline Review / Assessment to be

completed by

Yes

No